

Bay Geophysical
JOG-16-01
Stark Co ND.
T139N R96W-97W

- Sources and Receiver
- Receivers Only

1101 1104 1107 1110 1113 1116 1119 1122 1125 1128 1131 1134 1137 1140 1143 1146 1149 1152 1155 1158 1161 1164 1167 1170 1173 1176 1179 1182 1185 1188 1191 1194 1197 1200 1203 1206 1209 1212 1215 1218 1221 1224 1227 1230 1233 1236 1239 1242 1245





Bay Geophysical
 JOG-16-02
 Stark County ND.
 T139N R96W

- Sources and Receivers
- Receivers Only

- 2182
- 2179
- 2176
- 2173
- 2170
- 2167
- 2164
- 2161
- 2158
- 2155
- 2152
- 2149
- 2146
- 2143
- 2140
- 2137
- 2134
- 2131
- 2128
- 2125
- 2122
- 2119
- 2116
- 2113

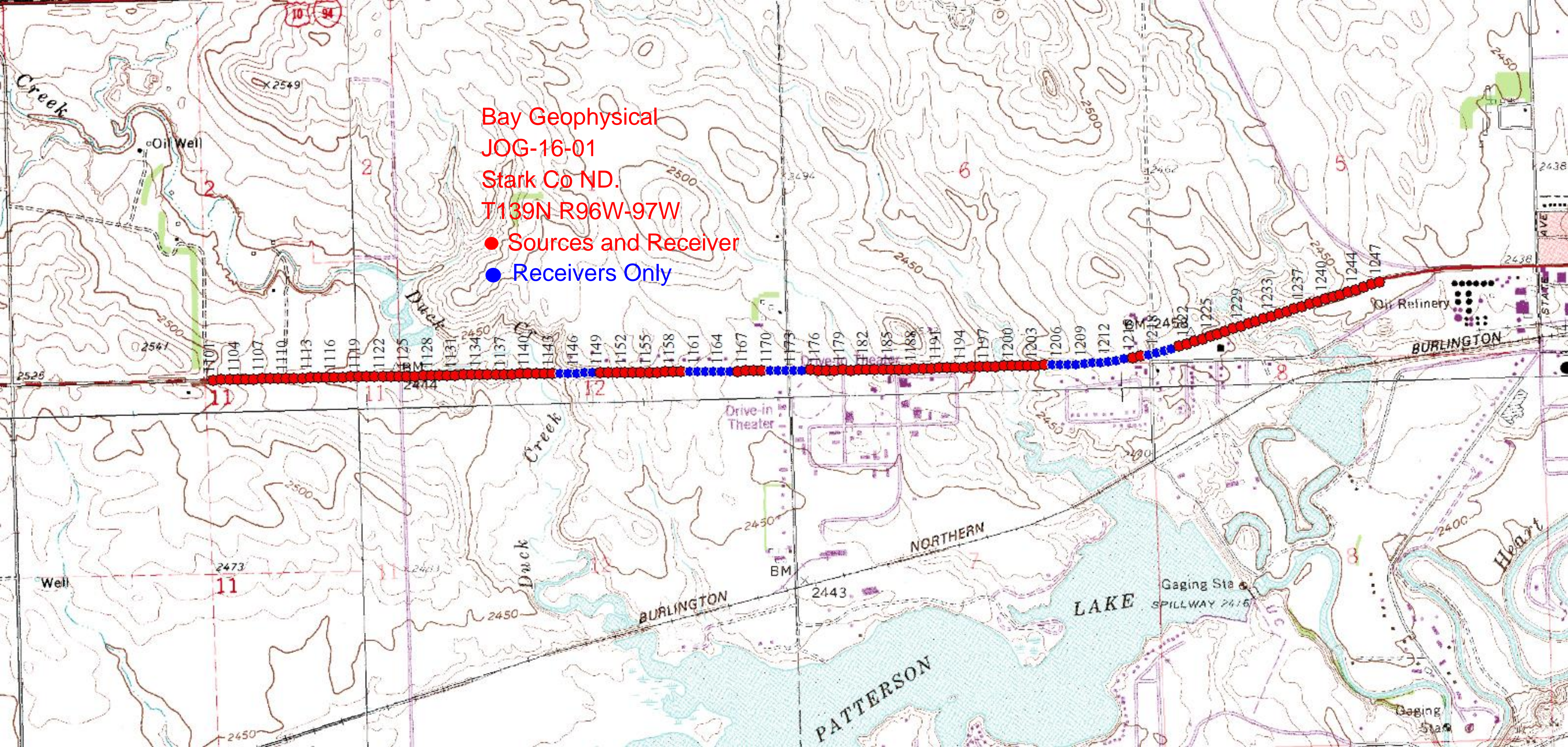
- 2107
- 2104
- 2101

Beach Well #2



Bay Geophysical
JOG-16-01
Stark Co ND.
T139N R96W-97W

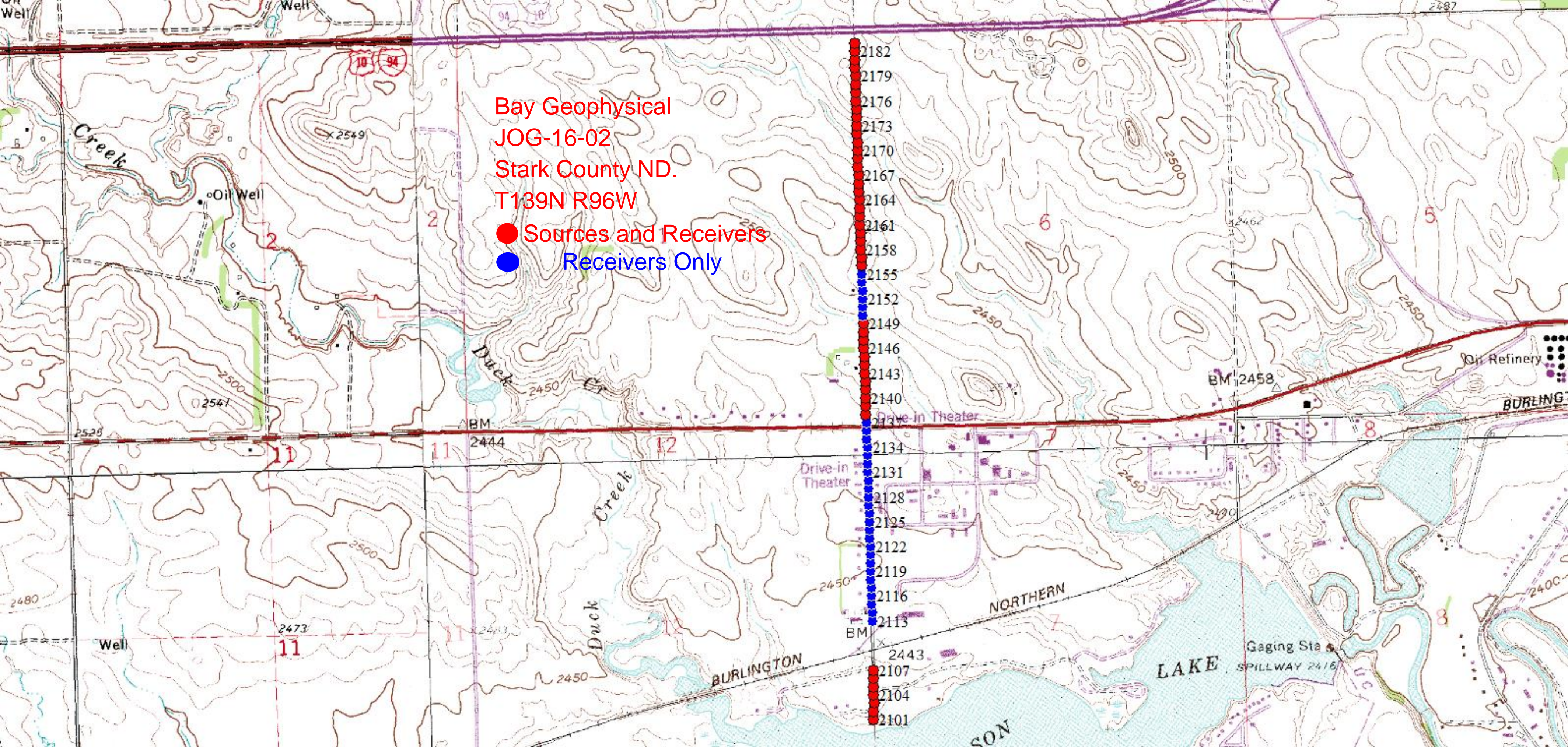
- Sources and Receiver
- Receivers Only

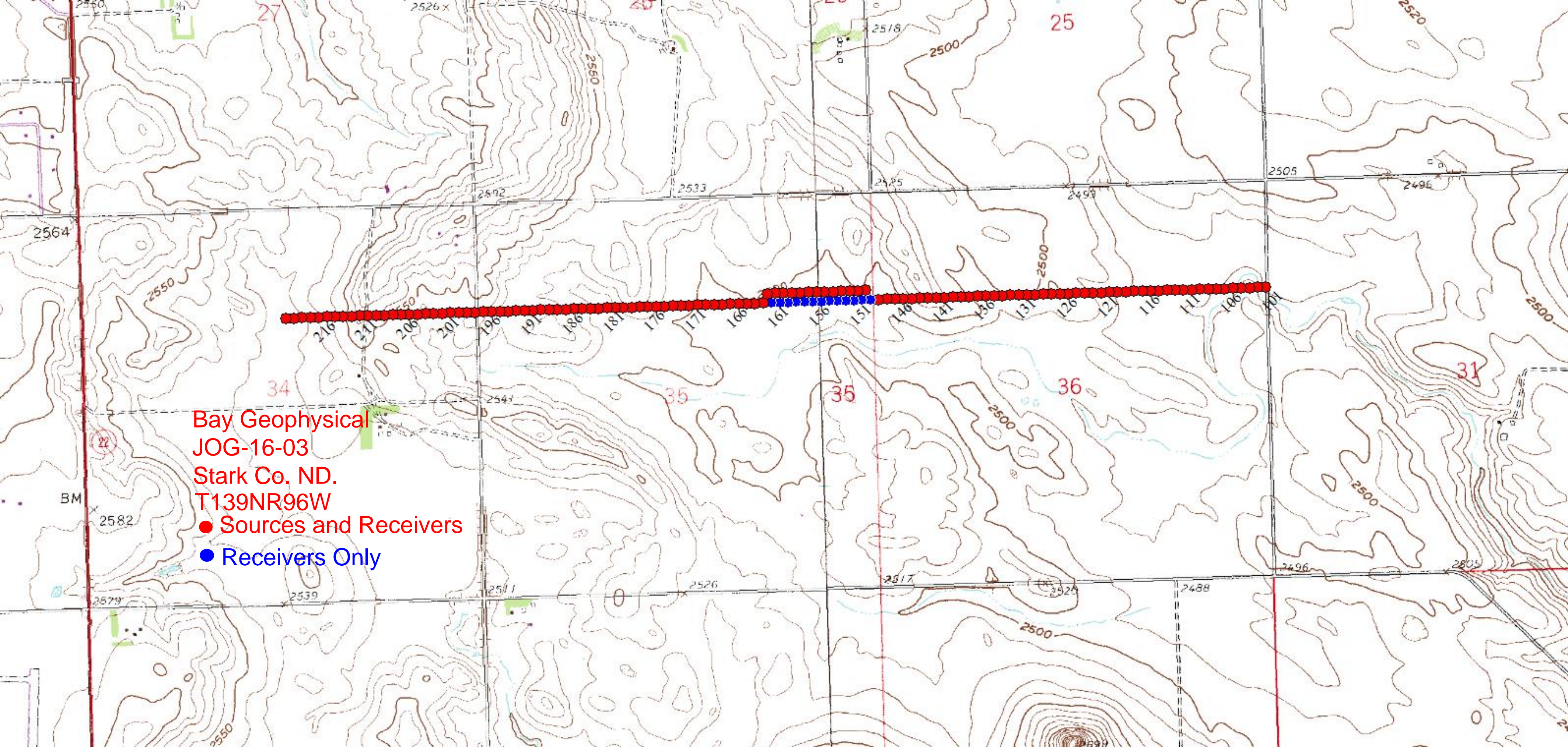


Bay Geophysical
JOG-16-02
Stark County ND.
T139N R96W

- Sources and Receivers
- Receivers Only

2182
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2137
2134
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2122
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2113
2443
2107
2104
2101





A topographic map showing contour lines and a grid. A horizontal line of survey points is drawn across the map, with red dots representing sources and receivers, and blue dots representing receivers only. The map includes various elevation contours and section numbers.

Bay Geophysical
JOG-16-03
Stark Co. ND.
T139NR96W
● Sources and Receivers
● Receivers Only



GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

Permit No. 97-0272	
Shot Hole Operations	*Non-Explosive Operations Non Explosive. Vibroseis.

SECTION 1

Geophysical Contractor Bay Geophysical Inc.	
Project Name and Number JOG-16-01, 02 & 03	County(s) Stark
Township(s) 139N	Range(s) 96W & 97W
Drilling and Plugging Contractors N/A	
Date Commenced September 23, 2016	Date Completed September 29, 2016

SECTION 2

First S.P. # N/A	Last S.P. #												
Loaded Holes (Undetonated Shot Points) N/A													
S.P.#'s													
Charge Size													
Depth													
Reasons Holes Were Not Shot													

SECTION 3

Flowing Holes and/or Blowouts S.P.#'s N/A
Procedure for Plugging Flowing Holes and/or Blowouts N/A
Include a 7.5 minute USGS topographic quadrangle map or a computer generated post-plot facsimile of the approximate scale displaying each individual shot hole, SP #, line #, and legal location.

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).



GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B

INDUSTRIAL COMMISSION OF NORTH DAKOTA
OIL AND GAS DIVISION
600 EAST BOULEVARD DEPT 405
BISMARCK, ND 58505-0840
SFN 51456 (03-2011)

PERMIT NAME (Required): Bay Geophysical Inc

PERMIT NUMBER: 97-0272

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)

STATE OF Michigan)

COUNTY OF Manistee)

Before me, Melissa Morski, a Notary Public in and for the said

County and State, this day personally appeared R.L. Long, Agent for Bay Geophysical Inc.

who being first duly sworn, deposes and says that (s)he is employed by Bishop Land Service

P.O. Box 366 Mesick, MI. 49668, that (s)he has read North Dakota

Century Code Section 38-08.1, that the foregoing seismic project has been completed in accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on the reverse side of this document are true.

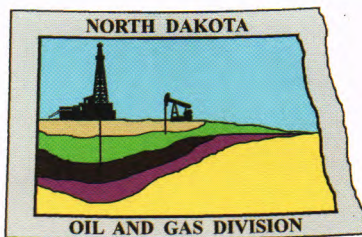
[Signature]
Geophysical Contractor Representative

Subscribed in my presence and sworn before me this 6th day of October, 2016

MELISSA MORSKI
Notary Public, State of Michigan
County of Manistee
My Commission Expires 11-18-2019
Acting in the County of Manistee

Notary Public Melissa Morski

My Commission Expires 11-18-2019



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

September 14, 2016

Mr. R. L. Long
Permit Agent
Bay Geo, Inc.
528 Hughes Drive
Traverse City, MI 49686

RE: JOG-16-01, 02 & 03 2-D
GEOPHYSICAL EXPLORATION PERMIT #97-0272
STARK COUNTY
NON-EXPLOSIVE METHOD

Dear Mr. Long:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from September 14, 2016.

- **PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) explosive exploration method may not be conducted not less than 300 feet from a water well, building, underground cistern, pipelines, and flowing spring.**
- **In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land".**

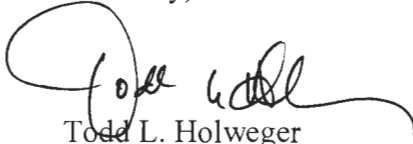
Review the following conditions for your permit:

1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. Also, a copy of the entire permit is required for all contractors at the pre-program meeting.
2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:

- a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. Provide a GIS layer using NAD83 in an Esri shape file format (if available) and an Image file (.img) on a Flash Drive or email: tstorstenson@nd.gov with all source and receiver points,
 - e. Affidavit stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 4.
4. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
 5. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
 6. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: <http://mapservice.swc.state.nd.us/>
 7. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,



Todd L. Holweger
Permit Manager



GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1

INDUSTRIAL COMMISSION OF NORTH DAKOTA
 OIL AND GAS DIVISION
 600 EAST BOULEVARD DEPT 405
 BISMARCK, ND 58505-0840
 SFN 51459 (03-2011)

Received

SEP 13 2016

ND Oil & Gas
 Division

1) a. Company Bay Geo, Inc		Address 528 Hughes Drive Traverse City, MI. 49696			
Contact Ron Carr		Telephone (231) 941-7660		Fax	
Surety Company The Hanover Insurance Co.		Bond Amount \$25,000.00		Bond Number 1041584	
2) a. Subcontractor(s)		Address		Telephone	
b. Subcontractor(s)		Address		Telephone	
3) Party Manager Greg Southworth		Address (local) 528 Hughes Drive Traverse City, MI. #		Telephone (local) (989) 965-4131	
4) Project Name or Line Numbers JOG-16-01, 02 & 03					
5) Exploration Method (Shot Hole, Non-Explosive, 2D, 3D, Other) Non-Explosive, 2D.					
6) Distance Restrictions (Must check all that apply)					
<input checked="" type="checkbox"/> 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
<input type="checkbox"/> 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs.					
7) Size of Hole	Amt of Charge	Depth	Source points per sq. mi.	No. of sq. mi.	
3-D					
Size of Hole	Amt of Charge	Depth	Source points per ln. mi.	No. of ln. mi.	
2-D VIBE			48	7.2916	
8) Approximate Start Date September 15, 2016			Approximate Completion Date December 31, 2016		

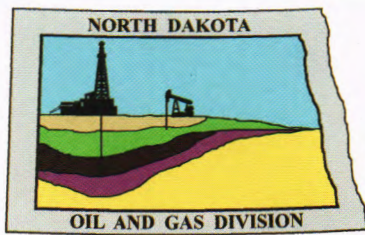
THE COMMISSION MUST BE NOTIFIED AT LEAST 24 HOURS IN ADVANCE OF COMMENCEMENT OF GEOPHYSICAL OPERATIONS

9) Location of Proposed Project - County Stark County						
Section(s), Township(s) & Range(s)	Section	5, 6, 7, 34, 35, 36	T.	139N	R.	96 W
	Section	1, 2, 11, & 12	T.	139N	R.	97W
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	
	Section		T.		R.	

I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.			Date September 13, 2016
Signature 	Printed Name R.L. Long	Title Permit Agent	
Email Address(es) rllong@chartermi.net			

(This space for State office use)		<p style="text-align: center;">Permit Conditions</p> <ul style="list-style-type: none"> * Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). * See attached letter.
Permit No. 97-0272	Approval Date 9/14/16	
Approved by 	Title Mineral Resources Permit Manager	

*See Instructions On Reverse Side



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas/

September 14, 2016

The Honorable Kay Haag
Stark County Auditor
P.O. Box 130
Dickinson, ND 58602-0130

RE: Geophysical Exploration
Permit #97-0272

Dear Ms. Haag:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Bay Geo. Inc. was issued the above captioned permit on September 14, 2016 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp>

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger
Permit manager

Bishop Land Service

P.O. BOX 366 – MESICK, MI 49668 – PHONE 231-885-2405 /FAX 231-885-2439

9/7/16

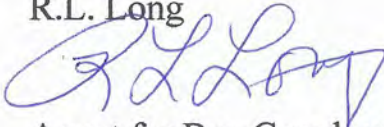
North Dakota Industrial Commission
Dept. Of Mineral Resources
Oil & Gas Division
600 E. Boulevard Ave.
Suite 405
Bismarck, ND. 58505-0840

RE: Bay Geophysical 2D seismic Surveys in Stark Co. ND.

Mr. Holweger,

Please let this letter serve as certification that Bay Geophysical has sent all landowners via US Mail copies of ND Century Code 38-08.1-04.1 and 38-11.1 within ½ mile radius of proposed seismic survey locations.

R.L. Long




Agent for Bay Geophysical.

ACKNOWLEDGMENT

STATE OF Michigan)
) ss.
COUNTY OF Manistee)

The foregoing instrument was acknowledged before me this 13th day of September, 2016 by R.L. Long, Agent for Bay Geophysical Inc

My Commission Expires: 11-18-2019



Notary Public

Notary Public in Manistee County, State of Michigan
Acting in Manistee County, State of Michigan

MELISSA MORSKI
Notary Public, State of Michigan
County of Manistee
My Commission Expires 11-18-2019
Acting in the County of Manistee



Bishop Land Service

P.O. BOX 366 – MESICK, MI 49668 – PHONE/FAX 231-885-2405

Line No. JOG-ND-01

City of Dickinson, ND
99 2nd St. East
Dickinson, ND. 58601

Bay Geophysical desires to conduct a geophysical seismic survey in search for possible reserves of petroleum and/or natural gas for J.O.G. Corp. in Stark County, North Dakota and wishes to obtain permission to cross on the following tracts of land:

From West city limits on Villard St. W. to the intersection of 23rd Ave. West.
Please see attached map for survey location.

Please refer to attached plat map for seismic survey location. It is understood and agreed that the permission herein granted will be applicable only insofar as your rights are concerned. Bay Geophysical agrees to protect you from any and all claims resulting from their workmanship by virtue of this permit.

It is understood that Bay Geophysical assumes all liabilities for any surface damage resulting from their work. It is unusual for appreciable damage to result from their operation, and every effort will be made to carry on the work without inconvenience to you or damage to your property.

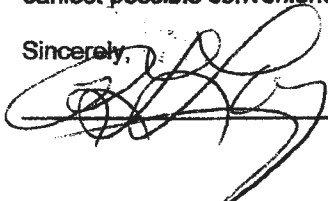
Bay Geophysical carries and maintains in force Automobile, General Bodily Injury and Property Damage insurance to cover its operation.

Our seismic procedure is as follows:

- (1) Flags are placed to show the location of the survey.
- (2) A series of sensor boxes are placed every 110' on the surface of the ground along survey location.
- (3) A 17,000 lb. 4 wheel drive tractor is driven along this survey location. This tractor is called a "Mini-Vib". It has, located on it's belly, a 3 foot in diameter pad that is lowered onto the surface of the ground. Gentle vibrations are sent through the pad into the earth for approximately 6 seconds. The pad is lifted, the "Mini-Vib" is moved forward and the process is repeated until the survey is completed. This procedure was designed to work on all road surfaces and across water, sewer, gas lines, as well as clay and plastic field tile lines..
- (4) All evidence of work will be removed upon completion of survey.

We kindly request that you evidence your granting the permission requested by signing and returning one copy of this letter. If you have any questions feel free to call the above number. We would appreciate hearing from you at your earliest possible convenience.

Sincerely,



Permit Agent 231-392-4501 Mobile Email: rlong@chartermi.net

PLEASE INDICATE ANY RESTRICTIONS OR REMARKS

PERMISSION GRANTED

By  _____

Date 4-8-16

Contact is Craig Kubas (City Engineer) 701-456-7715

Bishop Land Service

P.O. BOX 366 - MESICK, MI 49668 - PHONE/FAX 231-885-2405

Line No. JOG-ND-101 & 102

Stark County ND. Highway Dept.
52 30th Ave West
Dickinson, ND 58601

Bay Geophysical desires to conduct a geophysical seismic survey in search for possible reserves of petroleum and/or natural gas for J.O.G. Corp. in Stark County, North Dakota and wishes to obtain permission to cross on the following tracts of land:

Please see attached Map.
Hwy 10 from 101st Ave. NW to Dickinson City Limits.
114th Ave. SW from I-94 going South to the roads end.

Please refer to attached plat map for seismic survey location. It is understood and agreed that the permission herein granted will be applicable only insofar as your rights are concerned. Bay Geophysical agrees to protect you from any and all claims resulting from their workmanship by virtue of this permit.

It is understood that Bay Geophysical assumes all liabilities for any surface damage resulting from their work. It is unusual for appreciable damage to result from their operation, and every effort will be made to carry on the work without inconvenience to you or damage to your property.

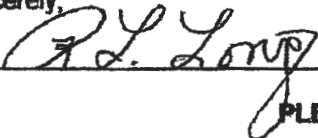
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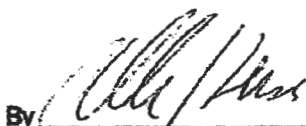
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Sincerely,



Permit Agent 231-392-4501 Mobile Email: rlong@chartermi.net

PLEASE INDICATE ANY RESTRICTIONS OR REMARKS



By

PERMISSION GRANTED

Date

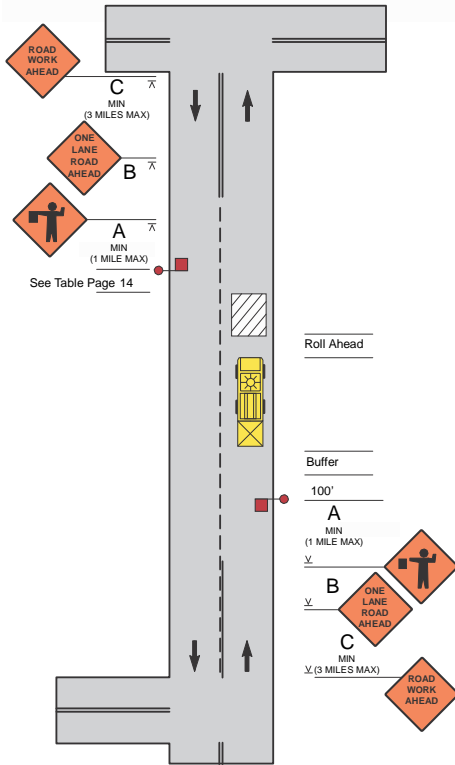
3-7-16

Al Heiser
Stark County Road Superintendent
701-456-7662

Green is Signed permit with No Conditions
Black Dot is Source & Receiver Location.



Mobile Operation on a Two-Lane Road Using Flaggers



Notes:

1. If flaggers are used <1 hr., the ROAD WORK AHEAD signs may be omitted.
2. Additional flagger ahead signs may be staged for work over 5 miles in length, but shall be turned away from all traffic or layed down until needed

Speed Limit (mph)	Sign Spacing A (ft)	Sign Spacing B (ft)	Sign Spacing C (ft)	Buffer (ft)
25	100	100	100	160
30	100	100	100	200
35	350	350	350	280
40	350	350	350	320
45	500	500	500	360
50	500	500	500	440
55	500	500	500	520
60	1000	1600	2640	600

INDUSTRIAL VEHICLES INTERNATIONAL, INC.

EnviroVibe

An Acoustically Efficient 10 to 300 hz. Vibrator

minibuggy

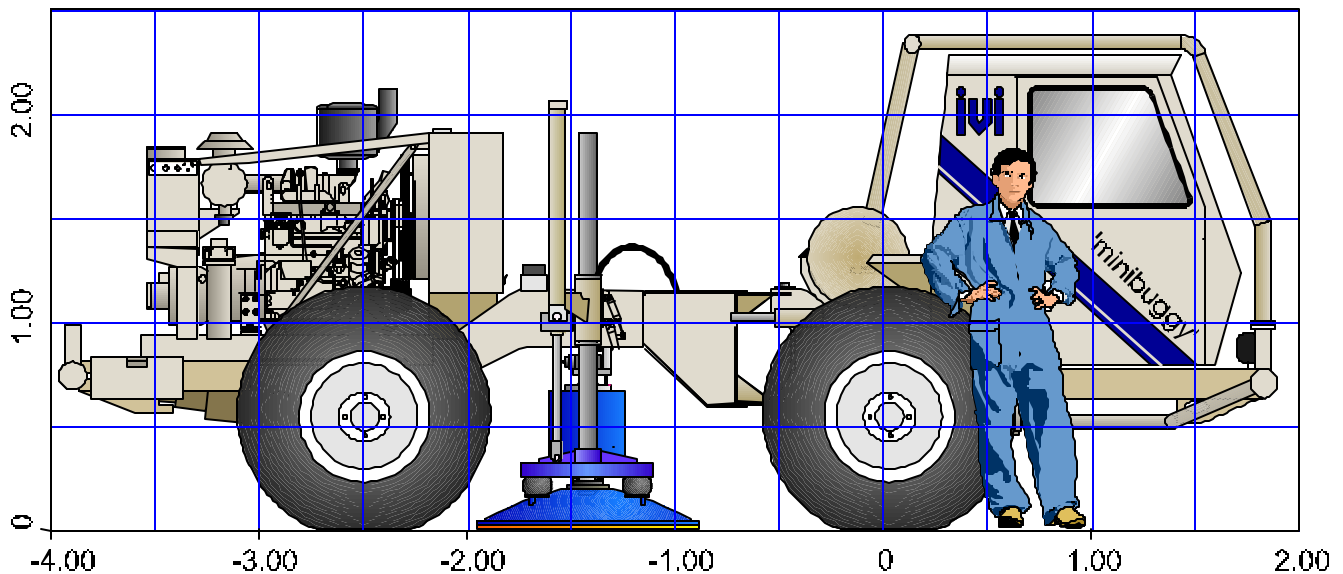
An Environmental Low Impact Vehicle System

The **EnviroVibe** is a low impact vibrator system designed for Oil and Gas reflection surveys. The system is optimized for operation in environmentally restricted or populated areas. The **EnviroVibe** provides improved low frequency output and 3,000 pounds additional force output when compared to the 'minivib' II. The advanced system features include high fidelity and broad band width, low source generated ground pressure, low vehicle generated ground pressure, sound limiting systems, and ergonomic operator features. Wagon wheel articulated steering, which was first introduced to the geophysical industry by IVI in 1984, offers safe and reliable off road operation. This system is an excellent choice for environmentally sensitive, high resolution surveys.



Side View Dimensional Drawing of the **EnviroVibe** mounted on the 'minibuggy'

meters



EnviroVibe

VISIT THE IVI WEBSITE AT <http://www.indvehicles.com>

'minibuggy' Vehicle

CATEGORY	ENGLISH	METRIC
Total Weight	17,000 Pounds	8.397 kgf.,
Front Axle Weight	7,900 Pounds	3.902 kgf.
Rear Axle Weight	9,100 Pounds	4.495 kgf.
Traction System Pressure	3,500 PSI	207 bar
Transmission	Hydrostatic 3 Speed	Hydrostatic 3 Speed
Cab	2 Man Vista Cab	2 Man Vista Cab
Turning Radius	169 Inches	4,29 meters
Diesel Engine - John Deere	113 Horsepower @ 2500 RPM	84 kW @ 2500 RPM
Axles	Inboard Planetary	Inboard Planetary
Brakes	Enclosed Wet Disc	Enclosed Wet Disc

EnviroVibe

CATEGORY	ENGLISH	METRIC
Max Theoretical Peak Force	15,000 Pounds	66.000 N.
Mass Piston Area	5.00 Inches ²	32,2 cm ²
Reaction Mass Weight	1,750 Pounds	794 kgf.
Reaction Mass Stroke	2.75 Inches	6,99 cm.
Servo Valve	60 GPM	227 l/m
Servo Valve Pilot Filter	3 Micron	3 Micron
Baseplate Area	1,810 Inches ²	11.675 cm ²
Baseplate Assembly Weight	855 Pounds (with pad)	388 kgf. (with pad)
Lift System Stroke	38 Inches	96,5 cm.
Lift Cylinder Diameter	2.5 Inches	6,3 cm.
Lift Synchronization	Mechanical Crossbeam	Mechanical Crossbeam
Vibrator Pump Flow	50 GPM	189 l/m
Holddown Weight	15,000 Pounds	7.409 kgf.

OPTIONS

OPTION	DESCRIPTION
Front Winch	Hydraulically powered 8,000 pound winch
Noise Reduction Panels	Reduces the ambient noise of the 'minibuggy' from 82 dba to 79 dba, 7 meters from the side of the vehicle at full engine RPM
Cold Weather Options	Various heaters, covers, and other equipment for cold temperatures
Optional Lighting	Various vehicle lighting configurations for different local requirements
Cab Protective Structure	A cab structure designed to protect the cab in rugged conditions
Flotation Tire	Super Terra Grip 48x31-20 --10 psi ground pressure with no penetration

Specifications are subject to change without notice. All specifications reflect standard equipment.

EnviroVibe



INDUSTRIAL VEHICLES INTERNATIONAL, INC.

6737 EAST 12TH STREET, TULSA, OKLAHOMA 74112 U.S.A. PHONE (918) 836-6516 FAX (918) 838-9529
E-MAIL ivi@indvehicles.com

Bishop Land Service

P.O. BOX 366 – MESICK, MI 49668 – PHONE 231-885-2405 /FAX 231-885-2439

9/7/16

Received

SEP 12 2016

ND Oil & Gas Division

North Dakota Industrial Commission
Dept. Of Mineral Resources
Oil & Gas Division
600 E. Boulevard Ave.
Suite 405
Bismarck, ND. 58505-0840

Mr. Holweger,

Please find enclosed 2 copies each of the following for our application for the seismic surveys.

Authorization for Filing for Bay Geo.
Bay Geo. Non-Explosive \$25K Bond.
Certification of Landowner Notification Letter.
City Of Dickinson Road Permit.
Geophysical Exploration Organization Chart for Bay Geo. form GE-2A.
Geophysical Exploration Permit Form GE-1
JOG-16-ND-03 MAP.
JOG-ND16-01, 02 MAP.
Secretary of State. Certificate of Authority to Transact Business.

Along with the original \$25,000.00 bond and a check for \$100 for the application fee.

Thank You,



R.L. Long
231-392-4501mobile
rllong@chartermi.net



North Dakota Industrial Commission
 Department of Mineral Resources
 Oil & Gas Division

FORM GE 1

FILING AUTHORIZATION

COMPANY NAME: BAY GEOPHYSICAL

ADDRESS: 528 HUGHES DRIVE

CITY: TRAVERSE CITY STATE: MI ZIP: 49690

This form authorizes the person(s) listed below to submit a NDIC Geophysical Exploration Permit – Form GE 1 for approval on behalf of the designated company as listed above.

A new authorization will be required if any changes are to be made to the authorized individuals on the form.

The data submitted from the authorized individuals listed below have been checked and conform to the standards and procedures set forth by the NDIC Department of Mineral Resources.

The authorized individual(s) will ensure that the company, as listed above, and party manager receive a copy of the approved Form GE 1

<u>Authorized Individuals</u>	<u>Phone Number</u>	<u>E-Mail Address</u>
GREG BISHOP	231-878-0093	61501@ACG61200P.CC
R.L. LONG	231-392-4501	rllong@chartermi.net

Company Authorized Signature: Ronald R Carr Date: 4/26/2016

Printed Name: RON CARR Title: GEOPHYSICIST

Phone: 231-941-7660 Email Address: RCARR@BAYGEO.COM

Witness Signature: Jeanne Spencer Date: 4-26-2016

Witness Printed Name: Jeanne Spencer

Holweger, Todd L.

From: R. L Long <rllong@chartermi.net>
Sent: Wednesday, September 14, 2016 11:12 AM
To: Holweger, Todd L.
Subject: BayGeo, Inc. permit

Todd,

I did talk with Shannon Suggs with the ND Dept. of Health.

She knew of the well I was referring to and stated that she thought to be inactive.

I explained our seismic survey procedure to her and she says it would be no problem conducting our survey down 114th Ave. SW.

R.L. Long
Agent For Bay Geophysical.

From: Holweger, Todd L.
Sent: Wednesday, September 14, 2016 10:37 AM
To: R. L Long (rllong@chartermi.net)
Subject: FW: BayGeo, Inc. permit

R.L.,
Shannon Suggs is the person in charge of the ND Dept. of Health Source Water Protection program.
-Todd

MoreInformation

For additional information about the North Dakota Source Water Protection Program or about your specific water :
PWS contacts:

Shannon Suggs

701.328.6409

ssuggs@nd.gov

[List of Direct Contacts for North Dakota Public Water Systems](#)

Last Updated: 07/13/2016

From: Holweger, Todd L.
Sent: Wednesday, September 14, 2016 9:18 AM
To: R. L Long (rllong@chartermi.net)
Subject: BayGeo, Inc. permit

R.L.,
Please note the below links. Give me a call when you get this email.
Thanks.

Todd L. Holweger

Permit Manager

[NDIC-DMR-OGD](#)

Details | Basemap



Legend

All_Locations

Cities and Towns

Towns



Cities



Larger Cities



Wellhead Protection Area - Community



Wellhead Protection Area - Non-Community



NDGISHub_GovtBoundaries

PLSS Sections



PLSS Townships

